

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	14,716	--	--	10,494	-4,451	-1,858	994	17,907	--	0	19,208
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,268	-10	117	493	-7,455	--	-46	647	393	1,419	1,424
Pentanes Plus	1,423	-10	--	--	-1,044	--	27	198	384	-240	221
Liquefied Petroleum Gases	7,845	--	117	493	-6,411	--	-73	449	9	1,659	1,203
Ethane/Ethylene	3,268	--	--	--	-3,139	--	3	--	--	126	403
Propane/Propylene	2,894	--	277	429	-2,052	--	-23	--	--	1,571	340
Normal Butane/Butylene	1,197	--	-141	46	-687	--	-76	267	9	215	290
Isobutane/Isobutylene	486	--	-19	18	-533	--	23	182	--	-253	170
Other Liquids	--	422	--	--	751	-36	-631	1,429	2	337	6,768
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	422	--	--	417	216	23	1,030	2	0	327
Hydrogen	--	--	--	--	--	249	--	249	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	422	--	--	417	-33	23	781	2	0	327
Fuel Ethanol ⁶	--	420	--	--	372	-10	22	759	2	0	323
Renewable Fuels Except Fuel Ethanol	--	2	--	--	44	-23	1	22	--	0	4
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-384	47	--	337	3,534
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	--	334	-252	-270	352	0	0	2,907
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	334	-252	-270	352	0	0	2,907
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,689	147	-1,070	285	-235	--	73	20,214	11,058
Finished Motor Gasoline	--	--	10,609	--	-1,324	262	38	--	0	9,508	4,222
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,609	--	-1,324	262	38	--	0	9,508	4,222
Finished Aviation Gasoline	--	--	6	--	--	--	-3	--	--	9	17
Kerosene-Type Jet Fuel	--	--	717	--	686	--	-68	--	--	1,471	581
Kerosene	--	--	4	--	--	--	0	--	3	1	1
Distillate Fuel Oil	--	--	6,225	31	-432	23	-585	--	0	6,432	3,514
15 ppm sulfur and under ⁷	--	--	6,112	14	-402	23	-596	--	0	6,343	3,212
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	104	17	-30	--	8	--	--	83	164
Greater than 500 ppm sulfur	--	--	9	--	--	--	3	--	--	6	138
Residual Fuel Oil ⁸	--	--	354	17	--	--	40	--	25	306	246
Less than 0.31 percent sulfur	--	--	177	--	--	--	28	--	NA	NA	50
0.31 to 1.00 percent sulfur	--	--	23	17	--	--	2	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	154	--	--	--	10	--	NA	NA	190
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	29	-29	--
Lubricants	--	--	--	--	--	--	-1	--	12	-11	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	745	--	--	--	-30	--	0	775	47
Marketable	--	--	511	--	--	--	-30	--	0	541	47
Catalyst	--	--	234	--	--	--	--	--	--	234	--
Asphalt and Road Oil	--	--	1,200	98	--	--	371	--	2	925	2,408
Still Gas	--	--	703	--	--	--	--	--	--	703	--
Miscellaneous Products	--	--	126	1	--	--	3	--	--	124	22
Total	23,984	412	20,806	11,134	-12,225	-1,609	82	19,983	468	21,969	38,458

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.